

Artificial Penetration No. 574

Northwest Oil Company
Lutcher-Moore Lumber Co. #35

Application to Drill,
Deepen or Plug Back.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

"P.T.S.D."

Form 1
Rev. 4/60

41800

STATE WHETHER THIS IS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK Plug Back
SHALL BE FILED IN DUPLICATE (IN TRIPPLICATE IF RULE 37) WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED
DATA FURNISHED ON THIS FORM AND ANY ATTACHMENT HERETO MUST BE CLEARLY LEGIBLE,
ANY ILLEGIBLE FORM WILL BE RETURNED WITHOUT COMMISSION ACTION.
(Black Ink or Black Typewriter Ribbon Preferable)

READ CAREFULLY AND
COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footnotes that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet, if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line 935 feet.

Distance from proposed location to nearest drilling completed, or applied for well on same lease 310 feet.

IS THE ACREAGE ON WHICH THIS WELL IS TO BE LOCATED, PRESENTLY ASSIGNED TO ANOTHER WELL IN ANY RESERVOIR FOR WHICH THIS PERMIT IS REQUESTED? No

Date 10-10- 1962

Name of company or operator

Name Northwest Oil Company

Address 2730 Republic Nat'l. Bank Bldg.

City Dallas, Texas

Description of farm or lease:

Name of Lease Lutcher-Moore Lbr. Co. #03270

Number of Acres 250 Well No. 35

Number of wells on lease 21

Elevation 7 Section No. Block No.
(Ft. above sea level)

Survey J. Dyson

Zone or Reservoir Miocene

To be Located in Orange Field

(If Wildcat state above, also state Distance and Direction from nearest Survey Lines.)

Orange County
1 Miles North direction from

Orangefield, Texas nearest post office or town.

Rotary or Cable Tools Rotary

Date work will start drilling 10-15-62

Depth to which you propose to drill feet.

Date work will start deepening

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name McLane - Brashers

Address Drawer 1760, Wichita Falls, Texas

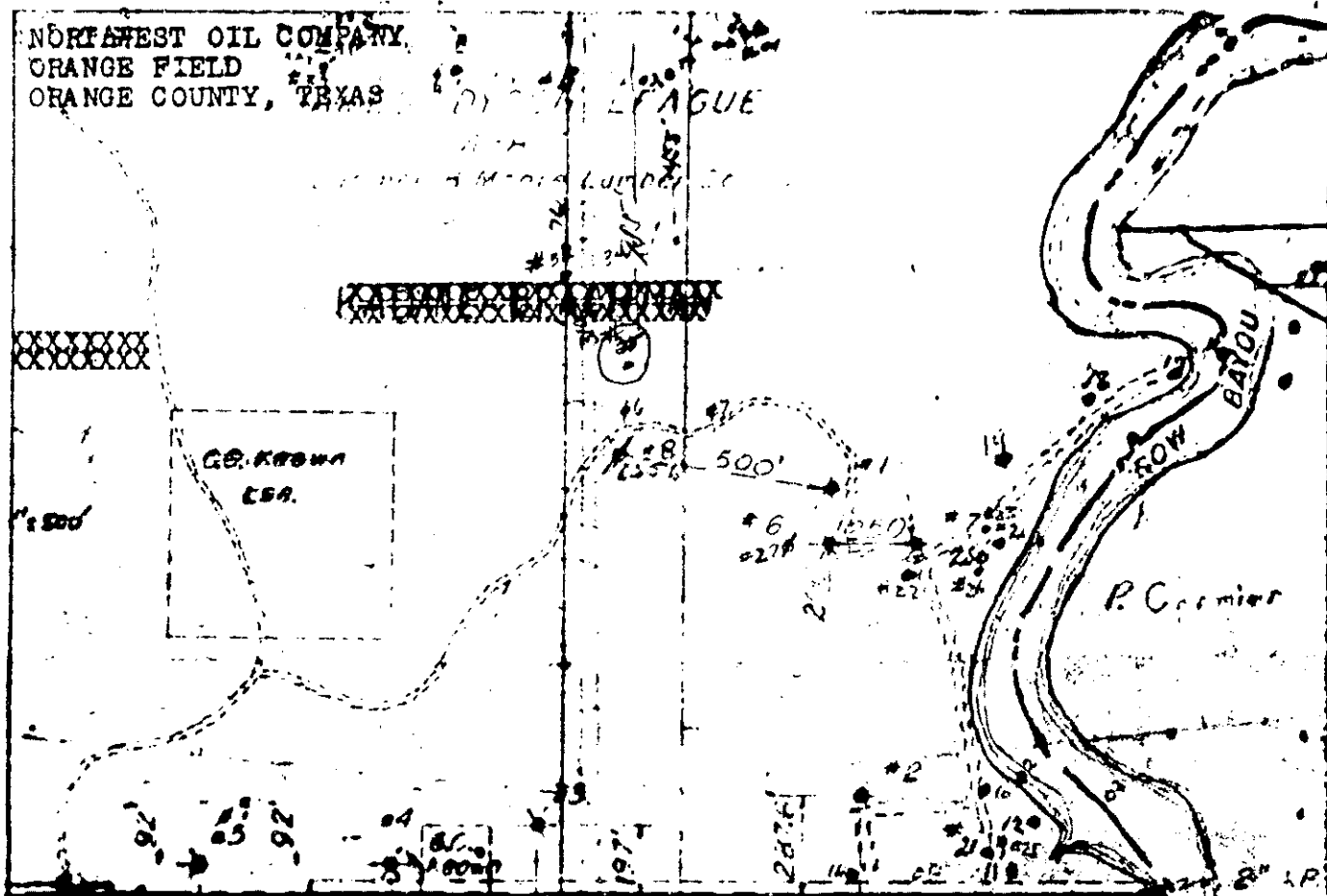
RECEIVED

NOTE - Before sending to this form to county you have given of information required, make certain that all requirements will then be complied.

THIS OFFICE AND THIS OFFICE ON DEPT. OF COMMERCE

DRAW SKETCH IN SPACE BELOW ON FILE CERTIFIED LEASE PLAT
(Be sure that all required locations, bearings, distances, and angles are
given in clearly legible print. (State printing instructions.)

NORTH



NOTICE

NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Board of Water Engineers, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

Scale of Plat 1" = 500'

SOUTH

By Cohen

I, John A. Cohen, being duly sworn on oath, state that I have knowledge of the facts and

State

Agent

and believe to be true on this 10th day of October, 1962

Signature of person to whom this well should be addressed to

Name John A. Cohen

Henry Potts OK YES TO IT

Address NEW CLARA SOWELL

Address NEW CLARA SOWELL

Please Refer
to File No. _____

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

"P.T.S.D."

Form 2A
Application
To Plug and
Well Record

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH
WELL IS LOCATED FIVE FULL DAYS PRIOR TO PLUGGING

Company Northwest Oil Company Address 2730 Republic Nat'l Bank Bldg.,
Dallas, Texas
Sec. No. _____ Block No. _____ Survey J. Dyson County Orange
Well No. 35 Name of Lease Lutcher-Moore Lbr. Co. #03270 No. of Acres 250 Elev. 7'
Name of Field in which well is located Orange
Located 1/2 miles North Direction from Orangefield, Texas (Nearest P. O. or Town)
Form 1, "Notice of Intention to Drill," was filed in name of Kadane-Brachman
Drilling Commenced 11-28- 19 57, Drilling Completed 12-6- 19 57
Has this well ever produced Oil? Yes or Gas? _____
Character of Well (Oil, Gas or Dry) Dry Total Depth 4283
Date you wish to Plug 11-14- 19 64 *
Name of Party Plugging Well Oilfield Salvage Co. Address Box 15233, Houston, Texas
Correspondence regarding this well should be sent to: Name Ralph Cohen
Address Box 747, Dickinson, Texas
Initial Production of Gas: Volume (MCF) _____ 24 hrs. Pressure _____ lbs. per square inch
Initial Production of Oil: Barrels 79.81
Give notice before Plugging to all available Lease Owners, as required by Rule (10). *
When Plugging completed, file final Plugging Report, duly signed and sworn to. All necessary forms will be furnished
by the Deputy Supervisor of district in which well is located.

NOTE: If no log available, so state and give all information that can be obtained to total depth, whether or not cemented, producing formation, water sands, and as near as possible date well was drilled.

General Remarks: Letter to you 11-10-64

RECEIVED

DEC 31 1964

Railroad Commission of Texas
OIL & GAS DIVISION
AUSTIN, TEXAS

FILL OUT FORMATION AND AFFIDAVIT ON REVERSE SIDE

NOV 10 1964

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Please Refer to
File No. _____

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

"P.T.S.D." Form 4
Plugging Record

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

Company Northwest Oil Company Address 2730 Republic Nat'l. Bank Bldg.,
Sec. No. _____ Block No. _____ Survey J. Dyson County Orange, Dallas, Texas
Well No. 35 Name of Lease Lutcher-Moore Lbr. Co. #03270 No. of Acres 250
Name of Field in which well is located Orange Date well was plugged 12-4- 1964
Form 1 (Notice of Intention to Drill) Was Filed in Name of Kadane-Braohman
Character of Well at the time of completion: Oil 79.81 bbls; Gas 0 Cu. Ft.; Dry --
(Initial Production) (Initial Production)
Amount well producing when plugged: Oil 0 bbls; Gas 0 Cu. Ft.; Water 120 bbls.
Has this well ever produced oil or gas? Yes
Total Depth 4283 feet. Top of each producing sand 990; 3440. feet.
Was the well filled with mud-laden fluid, according to regulations of the Railroad Commission? Yes
How was mud applied? Pump

Were plugs used? Yes If so, show all shoulders left for casing, depth of each, and size of casing, size and kind of plugs used, and depth placed. Also amount of cement and rock. Was well shot? No
Bridge plug set at 3116. Cement plugs: 10' to ground level; 921-1021.

SIZE PIPE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	FL	In.	FL	In.	FL	In.	
9 5/8"	988	0	0	0	988	0	Larkin Shoe
5 1/2"	3553	0	988	0	2555	0	Larkin Shoe & Float Collar.

Show depth found and thickness of all water, oil and gas formations 990-1020; 3440-3530.

Have all abandoned wells on this lease been plugged according to Commissions rules? Yes
Manner of confining all oil, gas or water to strata: Bridge plug, casing and cement.

The names of adjacent lease, royalty and landowners with their addresses in each instance as follows:
P. Cormier, Box 226, Orangefield, Texas
Kilmarnock Oil Co., Box 1001, Corsicana, Texas
Petroleum Property Management, 1600 Southland Center, Dallas, Texas

Was notice given before plugging to all available adjacent lease owners as required by Rule 107? Yes

I, R. Cohen, being first duly sworn on oath, state that I have knowledge of the facts and the matter herein set forth and that the same are true and correct.

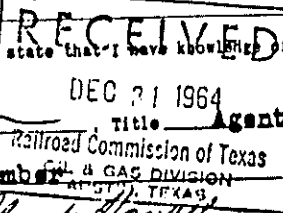
Name _____ Title Agent
Subscribed and sworn to before me this 23rd day of December, 1964

Correspondence regarding this well should be addressed to:

Name Ralph Cohen

Address Box 747, Dickinson, Texas

Oil & Gas Division
HOUSTON, TEXAS



MRS. CLARA HOWELL
Notary Public in and for Galveston County, Texas